# Preliminary Technical Status - Newport & Xcel Combustion Facilities

Ramsey/Washington County Resource Recovery Project Board

October 31, 2013

Presented by Warren Shuros

651-288-8596



### **Presentation Content**

- Purpose
- Technical Status of:
  - Newport Resource Recovery Facility
  - Xcel Combustion Facility in Red Wing and Mankato (Wilmarth)



## **Preliminary Technical Reviews**

- Preliminary review of the condition/status
  - General status and physical condition
  - Regulatory status
  - Performance
  - Future plans
  - Potential future risks



## Purpose/Role of Analysis

- Report provides value for:
  - Understanding facilities' potential roles in future processing
  - Information for the Newport Facility option to purchase



# Newport Resource Recovery Facility

## Key Features

- ▶ 129,000 square foot building on 14 acres
- Permitted to process up to 500,000 tpy
- Receives ~ 400,000 tpy +/- of MSW
- ▶ Produces ~ 325,000 tpy +/- of RDF



# Loader in Receiving Area



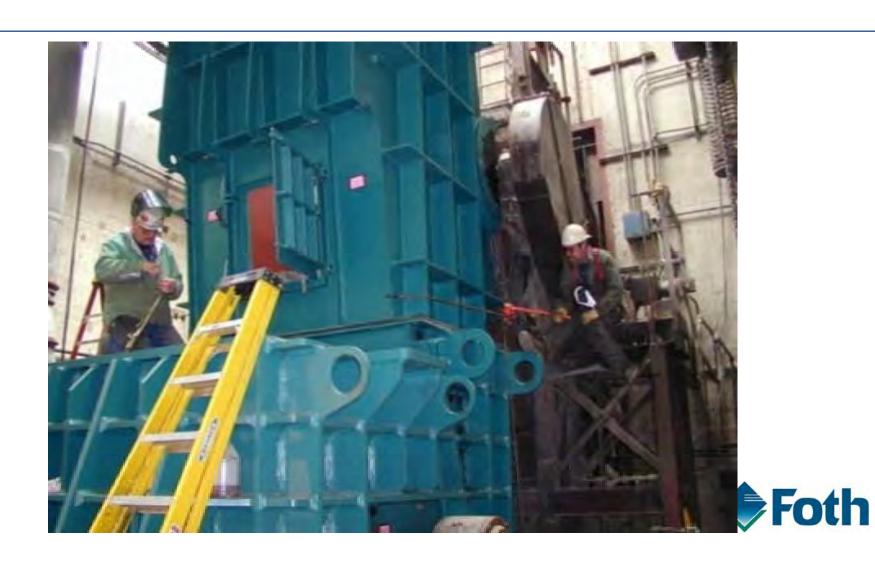


## **Grapple Cranes Feed Conveyor**





## Hammer Mill Shreds MSW



# **Conveyors Carry Materials**





# **Belt Magnet Pulls Ferrous**





## Disc Screens for Size Separation



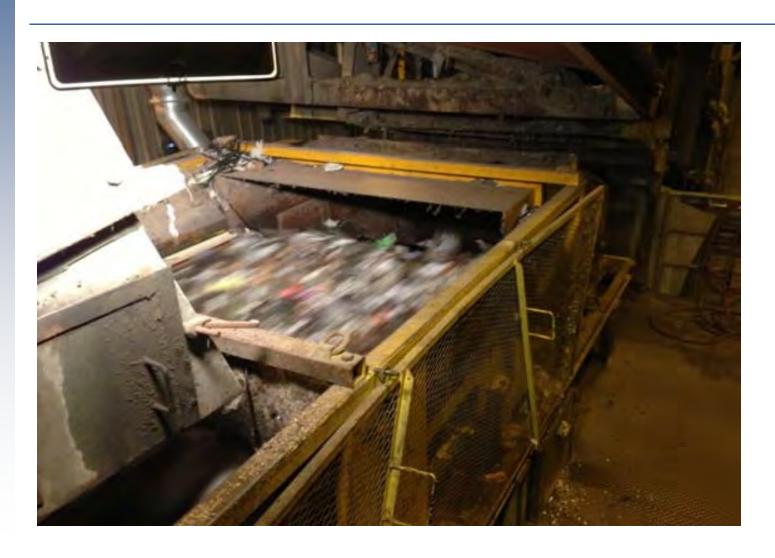


# Air Classifier Sorts Lights & Heavies





## **Eddy Current for Aluminum**





## Transfer Trailers Haul Materials





## **Newport Facility General Status**

- Equipment evolved/improved over time
- Maintenance is an "on-going process"
- Maintenance both scheduled and as needed
- Daily maintenance shift
- Spare parts maintained



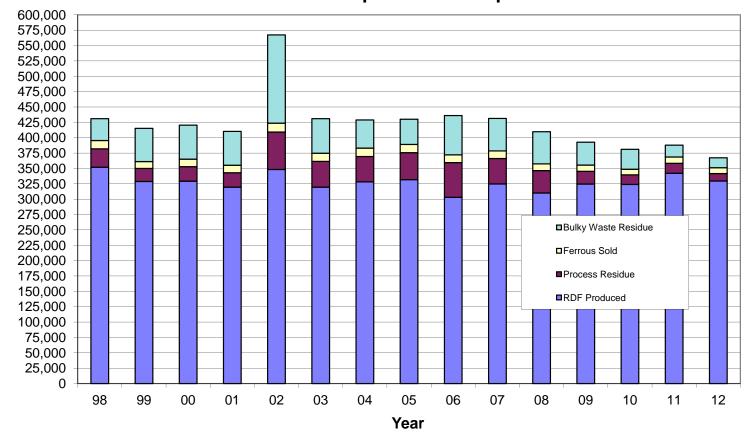
# Permits & Regulatory Requirements

- All permits are current
- Reports submitted as required
- Annual fees paid as required
- No enforcement activities or penalties noted



## Performance Over Time

#### **Comparison of Outputs**





## Plant Failures/Risks

- Major failures could be:
  - Major extended power loss
  - Hammer mill explosion causing major damage
  - Building collapse from storm
  - Flood
- NONE of these have happened in 26 years

## **Minor Plant Failures**

- Lost or reduced processing for a day or less
  - Risk is mitigated by
    - ◆Two processing lines
    - Equipment modifications over time
    - On-going, daily maintenance
    - Keeping spare parts



# Site Easement/License Agreement

Easement Agreement for site access is transferrable

License Agreement for a small portion of parking lot is not transferrable

Limit future construction



## **RRT Conclusions**

Operated successfully for 26 years

Equipment improved over time

Adequate maintenance as needed

Permits in good standing



## **RRT Conclusions**

Performance producing RDF has been maintained

 Extensive operating experience of existing staff is significant success factor

 Easement and License Agreements may limit future uses

## **Xcel Combustion Facilities**

Red Wing & Wilmarth constructed 1947/48, converted to RDF in 1987/88

Each has 2 boiler/turbine-generator power generation units



## **Xcel Combustion Facilities**

- Part of Midwest Independent System Operator (MISO) group
- Considered "must run" facilities
- Must run at optimal capacity at all times
- No need to compete to sell power



## **Common Characteristics**

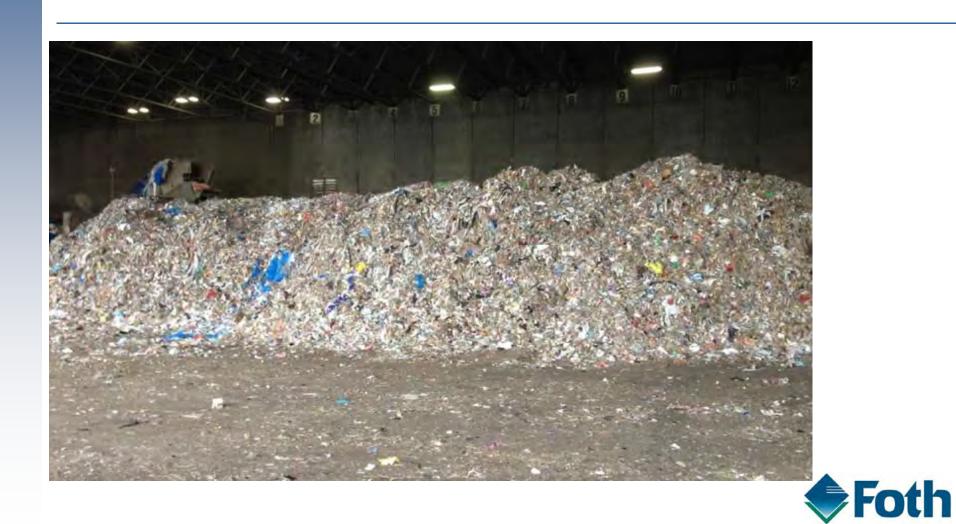
Burning capacity ~200,000 tpy

Have storage barns for RDF surges

Routine scheduled down-time for maintenance and some unscheduled down-time



# RDF in Storage Barn



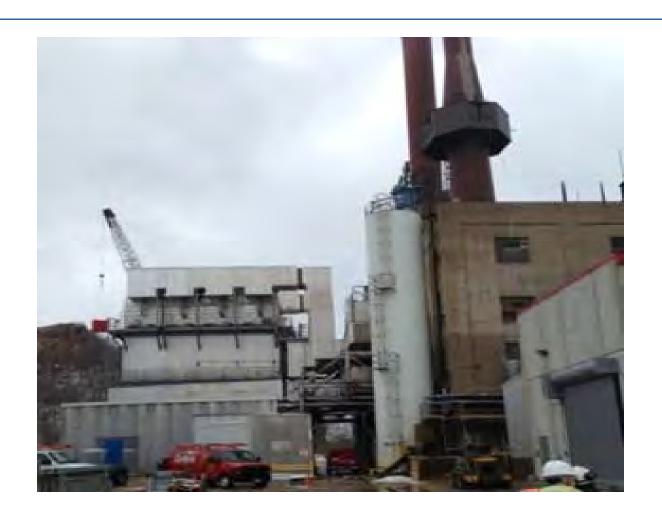
## **Common Characteristics**

 Air pollution control upgrades in 1999/2000

 Over-sized baghouses result in very low emissions



# Baghouse and Exhaust Air Handling Equipment





## **Future Xcel Plans**

- "Life Extension Study Red Wing and Wilmarth Stations" evaluated operation to either 2017 or 2027
- "Take or Pay" RDF requirements
- Developed Capital Improvement Plans with \$67 million
- No reason plants can't last until 2027



## **Regulatory Status**

- Both facilities use river water for cooling water
- Affected by Section 316 (b) of Clean Water Act
- Upgrades to resolve included in CIP
- No reported air permit issues since 2004



### Conclusions

Xcel's own study cited no apparent reason plants cannot continue operation to 2017 or 2027

CIP projects are being "front-loaded" to maximize their value to Xcel



